



GLP

AETHON

2001 E 70<sup>th</sup> Street  
Suite 503  
Shreveport, LA 71105  
PHONE (318) 797-8636  
FAX (318) 798-0478  
www.c-ka.com

October 30, 2018

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Director – Air, Pesticides, and Toxic Division  
U.S. Environmental Protection Agency Region VI  
1445 Ross Ave., Suite 1200  
Dallas, TX 75202

Re: Aethon Energy Operating LLC  
12377 Merit Drive, Suite 1200  
Dallas, TX 75251  
**OOOOa Annual Report**

BATON ROUGE, LA  
PHONE (225) 755-1000  
FAX (225) 751-2010

HOUSTON, TX  
PHONE (281) 397-9016  
FAX (281) 397-6637

LAKE CHARLES, LA  
PHONE (337) 625-6577  
FAX (337) 625-6580

Dear Sir/Madam:

Aethon Energy Operating LLC (Aethon) respectfully submits the enclosed annual NSPS Subpart OOOOa report for the compliance period of August 2, 2017 to August 2, 2018 with a due date of October 31, 2018. A copy of the OOOOa report has also been sent to the Louisiana Department of Environmental Quality, the Texas Commission on Environmental Quality (TCEQ) Region 10 office and the TCEQ Air Permits Division in Austin, TX.

As required by 40 CFR 60.5420a(b)(1)(iv), based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

If you or your staff have any questions or require additional information, please contact me at (318) 797-8636 or Jackie D. Gibson (Aethon) at (318) 422-4896.

Sincerely,  
CK Associates

Gordon R. Moore, P.E.  
Area Manager/ Sr. Engineer

Enclosures as stated.

**NSPS OOOOa Annual Report**  
**40 CFR 60.5420a(b)**


**Company Information and Certification**

- (1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.
- (i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
- (ii) An identification of each affected facility being included in the annual report.
- (iii) Beginning and ending dates of the reporting period.
- (iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Company Name:	Aethon Energy Operating LLC
Mailing Address:	12377 Merit Drive, Suite 1200 Dallas, TX 75251
Technical Contact:	Jackie D. Gibson
Phone:	(318) 422-4896
Email:	<a href="mailto:jdgibson@AethonEnergy.com">jdgibson@AethonEnergy.com</a>
Date Report Submitted:	10/30/2018

**Certification by Responsible Official**

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true accurate and complete.

Name of Certifying Official:	Stefanie Scruggs
Title:	VP HSSR
Email:	<a href="mailto:SScruggs@AethonEnergy.com">SScruggs@AethonEnergy.com</a>
Phone:	(214) 750-4333
Signature:	
Date:	10/30/18

**40 CFR Part 60, Subpart OOOOa Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - §60.5420a Annual Report Spreadsheet Template**

**Instructions for Spreadsheet Template**

**Purpose:**

This spreadsheet template was designed by the U.S. EPA to facilitate annual reporting for Oil and Gas Facilities under 40 CFR part 60, subpart OOOOa. CEDRI is accessed through the EPA's Central Data Exchange (<https://cdx.epa.gov>)

**Electronic reporting:**

Electronic submission of annual reports through the EPA's Compliance and Emissions Data Reporting (CEDRI) is required under §60.5420a(b).

The CEDRI spreadsheet template upload feature allows you to submit data in a single report for a single facility or multiple facilities, as well as multiple sites, using this EPA provided Excel workbook. Data for the site(s) must be entered into the worksheet labeled "Site Information" in this Excel workbook. Each row in the "Site Information" worksheet includes the data for a single site. The Site Record No. will be used to match the information on each tab to the appropriate site.

**IMPORTANT: For each site/facility record found in the "Site Information" worksheet, you may reference a single file attachment that includes all information for each citation found in the workbook or provide individual file names for each individual citation record. In the examples provided in the workbook, we provide both as an example.**

**The spreadsheet must be uploaded into CEDRI as a single ZIP file, which must include this Excel workbook and any related attachments that were referenced in any of the worksheets found in the workbook (e.g., the Certification file found in the "Site Information" worksheet).**

*Note: If you are uploading file attachments for your report, the uploaded files may be in any format (e.g., zip, docx, PDF). If you would like to include an Excel file(s) as an attachment, you must first zip the excel file(s) into a separate ZIP file to the master ZIP file that will be uploaded into CEDRI.*

Once all data have been entered in the worksheet, combine this Excel workbook and all attachment files (including any ZIP file containing separate excel file(s), if applicable) into a single ZIP file for upload to CEDRI.

Please ensure your report includes all of the required data elements found in the listed citations below for this spreadsheet upload submission.

You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of this section. You must submit annual reports following the procedure specified in paragraph (b)(11) of this section.



## **§60.5420a What are my notification, reporting, and recordkeeping requirements?**

\*\*\*

(b) *Reporting requirements.* You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of this section and performance test reports as specified in paragraph (b)(9) or (10) of this section, if applicable, except as provided in paragraph (b)(13) of this section. You must submit annual reports following the procedure specified in paragraph (b)(11) of this section. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (8) of this section, except as provided in paragraph (b)(13) of this section. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by this part may be submitted as long as the schedule does not extend the reporting period.

(1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.

(i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

(ii) An identification of each affected facility being included in the annual report.

(iii) Beginning and ending dates of the reporting period.

(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(2) For each well affected facility, the information in paragraphs (b)(2)(i) through (iii) of this section.

(i) Records of each well completion operation as specified in paragraphs (c)(1)(i) through (iv) and (vi) of this section, if applicable, for each well affected facility conducted during the reporting period. In lieu of submitting the records specified in paragraph (c)(1)(i) through (iv) of this section, the owner or operator may submit a list of the well completions with hydraulic fracturing completed during the reporting period and the records required by paragraph (c)(1)(v) of this section for each well completion.

(ii) Records of deviations specified in paragraph (c)(1)(ii) of this section that occurred during the reporting period.

(iii) Records specified in paragraph (c)(1)(vii) of this section, if applicable, that support a determination under 60.5432a that the well affected facility is a low pressure well as defined in 60.5430a.

(3) For each centrifugal compressor affected facility, the information specified in paragraphs (b)(3)(i) through (iv) of this section.

(i) An identification of each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.

(ii) Records of deviations specified in paragraph (c)(2) of this section that occurred during the reporting period.

(iii) If required to comply with §60.5380a(a)(2), the records specified in paragraphs (c)(6) through (11) of this section.

(iv) If complying with §60.5380a(a)(1) with a control device tested under §60.5413a(d) which meets the criteria in §60.5413a(d)(11) and §60.5413a(e), records specified in paragraph (c)(2)(i) through (c)(2)(vii) of this section for each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.

(4) For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) and (ii) of this section.

(i) The cumulative number of hours of operation or the number of months since initial startup or since the previous reciprocating compressor rod packing replacement, whichever is later. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.

(ii) Records of deviations specified in paragraph (c)(3)(iii) of this section that occurred during the reporting period.

(5) For each pneumatic controller affected facility, the information specified in paragraphs (b)(5)(i) through (iii) of this section.

(i) An identification of each pneumatic controller constructed, modified or reconstructed during the reporting period, including the identification information specified in §60.5390a(b)(2) or (c)(2).

(ii) If applicable, documentation that the use of pneumatic controller affected facilities with a natural gas bleed rate greater than 6 standard cubic feet per hour are required and the reasons why.

(iii) Records of deviations specified in paragraph (c)(4)(v) of this section that occurred during the reporting period.

(6) For each storage vessel affected facility, the information in paragraphs (b)(6)(i) through (vii) of this section.

(i) An identification, including the location, of each storage vessel affected facility for which construction, modification or reconstruction commenced during the reporting period. The location of the storage vessel shall be in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

- (ii) Documentation of the VOC emission rate determination according to §60.5393a(e) for each storage vessel that became an affected facility during the reporting period or is returned to service during the reporting period.
  - (iii) Records of deviations specified in paragraph (c)(5)(iii) of this section that occurred during the reporting period.
  - (iv) A statement that you have met the requirements specified in §60.5410a(h)(2) and (3).
  - (v) You must identify each storage vessel affected facility that is removed from service during the reporting period as specified in §60.5395a(c)(1)(ii), including the date the storage vessel affected facility was removed from service.
  - (vi) You must identify each storage vessel affected facility returned to service during the reporting period as specified in §60.5395a(c)(3), including the date the storage vessel affected facility was returned to service.
  - (vii) If complying with §60.5395a(a)(2) with a control device tested under §60.5413a(d) which meets the criteria in §60.5413a(d)(11) and §60.5413a(e), records specified in paragraphs (c)(5)(vi)(A) through (F) of this section for each storage vessel constructed, modified, reconstructed or returned to service during the reporting period.
- (7) For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section. For the collection of fugitive emissions components at a compressor station, if a monitoring survey is waived under §60.5397a(g)(5), you must include in your annual report the fact that a monitoring survey was waived and the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived.
- (i) Date of the survey.
  - (ii) Beginning and end time of the survey.
  - (iii) Name of operator(s) performing survey. If the survey is performed by optical gas imaging, you must note the training and experience of the operator.
  - (iv) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey.
  - (v) Monitoring instrument used.
  - (vi) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
  - (vii) Number and type of components for which fugitive emissions were detected.
  - (viii) Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h).
  - (ix) Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored.
  - (x) The date of successful repair of the fugitive emissions component.
  - (xi) Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair.
  - (xii) Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding.
- (8) For each pneumatic pump affected facility, the information specified in paragraphs (b)(8)(i) through (iii) of this section.
- (i) For each pneumatic pump that is constructed, modified or reconstructed during the reporting period, you must provide certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(i)(A), (B) or (C) of this section.
    - (A) No control device or process is available on site.
    - (B) A control device or process is available on site and the owner or operator has determined in accordance with §60.5393a(b)(5) that it is technically infeasible to capture and route the emissions to the control device or process.
    - (C) Emissions from the pneumatic pump are routed to a control device or process. If the control device is designed to achieve less than 95 percent emissions reduction, specify the percent emissions reductions the control device is designed to achieve.
  - (ii) For any pneumatic pump affected facility which has been previously reported as required under paragraph (b)(8)(i) of this section and for which a change in the reported condition has occurred during the reporting period, provide the identification of the pneumatic pump affected facility and the date it was previously reported and a certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(i)(A), (B) or (C) or (D) of this section.
    - (A) A control device has been added to the location and the pneumatic pump now reports according to paragraph (b)(8)(i)(C) of this section.
    - (B) A control device has been added to the location and the pneumatic pump affected facility now reports according to paragraph (b)(8)(i)(B) of this section.
    - (C) A control device or process has been removed from the location or otherwise is no longer available and the pneumatic pump affected facility now report according to paragraph (b)(8)(i)(A) of this section.
    - (D) A control device or process has been removed from the location or is otherwise no longer available and the owner or operator has determined in accordance with §60.5393a(b)(5) through an engineering evaluation that it is technically infeasible to capture and route the emissions to another control device or process.
  - (iii) Records of deviations specified in paragraph (c)(16)(iii) of this section that occurred during the reporting period.
- \*\*\*
- (12) You must submit the certification signed by the qualified professional engineer according to §60.5411a(d) for each closed vent system routing to a control device or process.
- (11) You must submit reports to the EPA via the CEDRI. (CEDRI can be accessed through the EPA's CDX (<https://cdx.epa.gov/>).) You must use the appropriate electronic report in CEDRI for this subpart or an alternate electronic file format consistent with the extensible markup language (XML) schema listed on the CEDRI Web site (<https://www3.epa.gov/ttn/chief/cedri/>). If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §60.4. Once the form has been available in CEDRI for at least 90 calendar days, you must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadlines specified in this subpart, regardless of the method in which the reports are submitted.



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

SITE INFORMATION

Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))	Address of Affected Facility * (\$60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)
1	Aethon Energy Operating, LLC	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	17-015-25070-00, 17-015-25071-00, & 17-015-25069-00	-	-	Elm Grove	Bossier	LA	71051	A1760
2	Aethon Energy Operating, LLC	Franks 17-8 HC 001, 002, 003, & 004-ALT	17-015-25031-00, 17-015-25032-00, 17-015-25033-00, & 17-015-25034-00	-	-	Elm Grove	Bossier	LA	71051	A1760
3	Aethon Energy Operating, LLC	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	17-015-25038-00, 17-015-25039-00, 17-015-25040-00, & 17-015-25041-00	-	-	Elm Grove	Bossier	LA	71051	A1760
4	Aethon Energy Operating, LLC	Rocking T 10H 001 & 002-ALT	17-015-25044-00	-	-	Elm Grove	Bossier	LA	71051	A1760
5	Aethon Energy Operating, LLC	Knighton 11H 006, 007, 008-ALT	17-015-25072-00, 17-015-25073-00, & 17-015-25074-00	-	-	Elm Grove	Bossier	LA	71051	A1760
6	Aethon Energy Operating, LLC	Tooke 35-26 HC 001 & 002-ALT	17-015-25079-00 & 17-015-25080-00	-	-	Haughton	Bossier	LA	71037	A1760
7	Aethon Energy Operating, LLC	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	17-031-26491-00, 17-031-26492-00, & 17-031-26493-00	-	-	Frierson	DeSoto	LA	71027	A1760
8	Aethon Energy Operating, LLC	Calhoun 2H 002 & 003-ALT	17-081-21562-00 & 17-081-21563-00	-	-	Grand Bayou	Red River	LA	71052	A1760
9	Aethon Energy Operating, LLC	SB OSBY 22-27 HC 001 & Susie B Osby ETAL 14 002	17-031-26561-00	-	-	Frierson	DeSoto	LA	71027	A1760
10	Aethon Energy Operating, LLC	Gilmer 22-27 HC #01	17-015-25099-00	-	-	Haughton	Bossier	LA	71037	A1760
11	Aethon Energy Operating, LLC	Mudd 1-36-25 HC 001 & 002-ALT	17-015-25105-00 & 17-015-25106-00	-	-	Elm Grove	Bossier	LA	71051	A1760
12	Aethon Energy Operating, LLC	Charry 1-36-25 HC 001 & 002-ALT and Charry 2-35 HC 001-ALT	17-015-25048-00, 17-015-25104-00, & 17-015-25047-00	-	-	Elm Grove	Bossier	LA	71051	A1760
13	Aethon Energy Operating, LLC	Moon Lake 16-9-4 HC 001	17-015-25113-00	-	-	Elm Grove	Bossier	LA	71051	A1760
14	Aethon Energy Operating, LLC	Cook 2H and Cook 3HB	405-30646 & 405-30647	-	-	San Augustine	San Augustine	TX	75972	CN604910117

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

SITE INFORMATION				ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)		
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))	Description of Site Location (\$60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))
1	Aethon Energy Operating	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	17-015-25070-00, 17-015-25071-00, & 17-015-25069-00	2.6 miles NW of the intersection of LA-154 & US-71 in Elm Grove, LA	32.38215	-93.58151
2	Aethon Energy Operating	Franks 17-8 HC 001, 002, 003, & 004-ALT	17-015-25031-00, 17-015-25032-00, 17-015-25033-00, & 17-015-25034-00	4.0 miles NW of the intersection of LA-154 & US-71 in Elm Grove, LA	32.36901	-93.62051
3	Aethon Energy Operating	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	17-015-25038-00, 17-015-25039-00, 17-015-25040-00, & 17-015-25041-00	3.4 miles NW of the intersection of LA-154 E & US-71 in Elm Grove, LA	32.38265	-93.60111
4	Aethon Energy Operating	Rocking T 10H 001 & 002-ALT	17-015-25043-00 & 17-015-25044-00	2.7 miles NW of the intersection of LA-154 E & US-71 in Elm Grove, LA	32.38207	-93.58588
5	Aethon Energy Operating	Knighton 11H 006, 007, 008-ALT	17-015-25072-00, 17-015-25073-00, & 17-015-25074-00	2.2 miles NW of the intersection of LA-154 E & US-71 in Elm Grove, LA	32.38254	-93.56933
6	Aethon Energy Operating	Tooke 35-26 HC 001 & 002-ALT	17-015-25079-00 & 17-015-25080-00	8.5 miles NW of the intersection of LA-614 E & LA-157 in Haughton, LA	32.41384	-93.46988
7	Aethon Energy Operating	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	17-031-26491-00, 17-031-26492-00, & 17-031-26493-00	0.4 miles E of the intersection of Stonewall-Frierson Rd & Bloxom Rd near Frierson, LA	32.28266	-93.68944
8	Aethon Energy Operating	Calhoun 2H 002 & 003-ALT	17-081-21562-00 & 17-081-21563-00	1.5 miles S of the intersection of LA-1 & US-84 near Grand Bayou, LA	32.06431	-93.47181
9	Aethon Energy Operating	SB OSBY 22-27 HC 001 & Susie B Osby ETAL 14 002	17-031-26561-00	1.1 miles E of the intersection of Stonewall-Frierson Rd & Bloxom Rd near Frierson, LA	32.28251	-93.67744
10	Aethon Energy Operating	Gilmer 22-27 HC #01	17-015-25099-00	5.6 miles SE of the intersection of LA-614 & LA-157 in Haughton, LA	32.45424	-93.48944
11	Aethon Energy Operating	Mudd 1-36-25 HC 001 & 002-ALT	17-015-25105-00 & 17-015-25106-00	7.0 miles NE of the intersection of LA-154 & US-71 in Elm Grove, LA	32.40391	-93.45294
12	Aethon Energy Operating	Charry 1-36-25 HC 001 & 002-ALT and Charry 2-35 HC 001-ALT	17-015-25048-00, 17-015-25047-00	6.7 miles NE of the intersection of LA-154 & US-71 in Elm Grove, LA	32.40119	-93.45766
13	Aethon Energy Operating	Moon Lake 16-9-4 HC 001	17-015-25113-00	3.4 miles NW of the intersection of LA-154 & US-71 in Elm Grove, LA	32.37465	-93.60855
14	Aethon Energy Operating	Cook 2H and Cook 3HB	405-30646 & 405-30647	1.6 miles NW of the intersection of TX-21 & US-96 in San Augustine, TX	31.55332	-94.13700



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

SITE INFORMATION			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION		
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period * (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period * (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
1	Aethon Energy Operating, LLC	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	17-015-25070-00, 17-015-25071-00, & 17-015-25069-00	8/2/2017	8/2/2018	NA	-	-
2	Aethon Energy Operating, LLC	Franks 17-8 HC 001, 002, 003, & 004-ALT	17-015-25031-00, 17-015-25032-00, 17-015-25033-00, & 17-015-25034-00	8/2/2017	8/2/2018	NA	-	-
3	Aethon Energy Operating, LLC	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	17-015-25038-00, 17-015-25039-00, 17-015-25040-00, & 17-015-25041-00	8/2/2017	8/2/2018	NA	-	-
4	Aethon Energy Operating, LLC	Rocking T 10H 001 & 002-ALT	17-015-25043-00 & 17-015-25044-00	8/2/2017	8/2/2018	NA	-	-
5	Aethon Energy Operating, LLC	Knighon 11H 006, 007, 008 ALT	17-015-25072-00, 17-015-25073-00, & 17-015-25074-00	9/6/2017	8/2/2018	NA	-	-
6	Aethon Energy Operating, LLC	Tooke 35-26 HC 001 & 002-ALT	17-015-25079-00 & 17-015-25080-00	10/30/2017	8/2/2018	NA	Beginning date of reporting period: 10/30/2017 (Tooke 35-26 HC 001) & 11/13/2017 (Tooke 35-26 HC 002)	-
7	Aethon Energy Operating, LLC	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	17-031-26491-00, 17-031-26492-00, & 17-031-26493-00	1/27/2018	8/2/2018	NA	-	-
8	Aethon Energy Operating, LLC	Calhoun 2H 002 & 003-ALT	17-081-21562-00 & 17-081-21563-00	2/20/2018	8/2/2018	NA	-	-
9	Aethon Energy Operating, LLC	SB OSBY 22-27 HC 001 & Susie B Osby ETAL 14 002	17-031-26561-00	3/20/2018	8/2/2018	NA	-	-
10	Aethon Energy Operating, LLC	Gilmer 22-27 HC #01	17-015-25099-00	12/3/2017	8/2/2018	NA	-	-
11	Aethon Energy Operating, LLC	Mudd 1-36-25 HC 001 & 002-ALT	17-015-25105-00 & 17-015-25106-00	5/30/2018	8/2/2018	NA	-	-
12	Aethon Energy Operating, LLC	Charry 1-36-25 HC 001 & 002-ALT and Charry 2-35 HC 001-ALT	17-015-25048-00, 17-015-25104-00, & 17-015-25047-00	6/8/2018	8/2/2018	NA	-	-
13	Aethon Energy Operating, LLC	Moon Lake 16-9-4 HC 001	17-015-25113-00	6/9/2018	8/2/2018	NA	-	-
14	Aethon Energy Operating, LLC	Cook 2H and Cook 3H8	405-30646 & 405-30647	6/27/2018	8/2/2018	NA	-	-



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(iii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (\$60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	§60.5432a Low Pressure Wells Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (\$60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	All Well Completions Well Completion ID * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
5 17-015-25072-00	N/A	N/A	N/A	Knighton 11H 006-ALT	32.38254, -93.56936
5 17-015-25073-00	N/A	N/A	N/A	Knighton 11H 007-ALT	32.38254, -93.56936
5 17-015-25074-00	N/A	N/A	N/A	Knighton 11H 008-ALT	32.38254, -93.56936
6 17-015-25079-00	N/A	N/A	N/A	Tooke 35-26 HC 001-ALT	32.41384, -93.46986
6 17-015-25080-00	N/A	N/A	N/A	Tooke 35-26 HC 002-ALT	32.41384, -93.46986
7 17-031-26491-00	N/A	N/A	N/A	Bloxom 22H 1 (aka Bloxom 22-27 HC 001)	32.28266, -93.68947
7 17-031-26492-00	N/A	N/A	N/A	Bloxom 22-27 HC 002	32.28266, -93.68947
7 17-031-26493-00	N/A	N/A	N/A	Bloxom 22-27 HC 003	32.28266, -93.68947
8 17-081-21562-00	N/A	N/A	N/A	Calhoun 2H 002-ALT	32.06431, -93.47181
8 17-081-21563-00	N/A	N/A	N/A	Calhoun 2H 003-ALT	32.06431, -93.47181
9 17-031-26561-00	N/A	N/A	N/A	SB OSBY 22-27 HC 001	32.28251, -93.67742
10 17-015-25099-00	N/A	N/A	N/A	Gilmer 22-27 HC #01	32.45424, -93.48943
11 17-015-25105-00	N/A	N/A	N/A	Mudd 1-36-25 HC 001-ALT	32.40391, -93.4529
11 17-015-25106-00	N/A	N/A	N/A	Mudd 1-36-25 HC 002-ALT	32.40391, -93.4529
12 17-015-25048-00	N/A	N/A	N/A	Charry 1-36-25 HC 001-ALT	32.40119, -93.45761
12 17-015-25104-00	N/A	N/A	N/A	Charry 1-36-25 HC 002-ALT	32.40119, -93.45761
12 17-015-25047-00	N/A	N/A	N/A	Charry 2-35 HC 001-ALT	32.40119, -93.45761
13 17-015-25113-00	N/A	N/A	N/A	Moon Lake 16-9-4 HC 001	32.37465, -93.60855
14 405-30646	N/A	N/A	N/A	Cook 2H	31.55332, -94.13701
14 405-30647	N/A	N/A	N/A	Cook 3HB	31.55332, -94.13701

The asterisk (*) next to each field indicates that the corresponding field is required.												
		Well Affected Facilities Required to Comply with 60.5375(a) and 60.5375(d)										
Facility Record No. (Select from dropdown list - only used to audit up)	United States Well Number* (60.5420a(b)(1)(ii))	Well Completion ID* (60.5420a(b)(2)(i) and 60.5420a(c)(1)(i))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing* (60.5420a(b)(2)(ii) and 60.5420a(c)(1)(ii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing* (60.5420a(b)(2)(ii) and 60.5420a(c)(1)(ii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator* (60.5420a(b)(2)(iii) and 60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator* (60.5420a(b)(2)(iii) and 60.5420a(c)(1)(iii)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage* (60.5420a(b)(2)(iv) and 60.5420a(c)(1)(iv)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage* (60.5420a(b)(2)(iv) and 60.5420a(c)(1)(iv)(A)-(B))	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production* (60.5420a(b)(2)(v) and 60.5420a(c)(1)(v)(A)-(B))	Time Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production* (60.5420a(b)(2)(v) and 60.5420a(c)(1)(v)(A)-(B))	Duration of Flowback in Hours* (60.5420a(b)(2)(vi) and 60.5420a(c)(1)(vi)(A)-(B))	Duration of Recovery in Hours (Not Required for Wells Complying with 60.5375(d)) (60.5420a(b)(2)(vii) and 60.5420a(c)(1)(vii)(A)-(B))
517-015-25072-00	Knightsen 11H 006-ALT		9/6/2017	10:15 AM	9/6/2017	2:00 PM & 3:00 AM	N/A	2:00 AM	9/19/2017	6:00 AM	307.75	293.25
517-015-25073-00	Knightsen 11H 007-ALT		9/6/2017	10:25 AM	9/6/2017 & 9/10/2017	2:00 PM & 3:00 AM	9/10/2017	2:00 AM	9/19/2017	6:00 AM	307.58	296
517-015-25074-00	Knightsen 11H 008-ALT		9/6/2017	10:20 AM	9/6/2017 & 9/10/2017	12:00 PM & 3:00 AM	9/10/2017	2:00 AM	9/19/2017	6:00 AM	307.67	293.67
617-015-25079-00	Toolak 35-26 HC 001-ALT		10/30/2017	6:00 PM	10/31/2017	7:00 AM	N/A		11/13/2017	4:00 PM	334	320.57
617-015-25080-00	Toolak 35-26 HC 002-ALT		11/13/2017	4:30 PM	11/17/2017, 11/24/2017, 11/25/2017, & 11/30/2017	11:05 PM, 3:48 PM, 6:55 AM, & 11/29/2017	11/29/2017	7:20 PM, 5:16 AM, & 5:00 PM	12/1/2017	7:00 AM	422.5	212.22
717-031-26491-00	Bloxson 22H 1 (aka Bloxson 22-27 HC 001)		1/27/2018	8:00 AM	1/27/2018	10:50 AM	N/A	N/A	2/8/2018	6:00 AM	286	283.17
717-031-26492-00	Bloxson 22-27 HC 002		1/27/2018	8:00 AM	1/27/2018	2:30 PM	N/A	N/A	2/9/2018	6:00 AM	310	303.5
717-031-26493-00	Bloxson 22-27 HC 003		1/27/2018	8:00 AM	1/27/2018	10:52 AM	N/A	N/A	2/8/2018	6:00 AM	286	283.13
817-081-21554-00	Callison 2H 002-ALT		2/20/2018	8:50 AM	2/20/2018	11:10 AM	N/A	N/A	3/4/2018	5:55 PM	297.58	292.67
817-081-21554-00	Callison 2H 003-ALT		2/21/2018	8:50 AM	2/21/2018	9:40 AM	N/A	N/A	3/4/2018	5:55 PM	273.08	272.92
917-031-26561-00	SB Oshay 22-27 HC 001		3/20/2018	2:00 PM	3/24/2018 & 3/29/2018	4:00 PM & 11:00 PM	3/29/2018	3:05 PM	4/8/2018	6:00 PM	464	320
1017-015-25099-00	Gilmer 22-27 HC 001		12/3/2017	1:00 PM	12/7/2017, 12/7/2017, & 5/31/2018	2:00 PM, 12:00 PM, & 11:30 AM	12/7/2017 & 12/8/2017	11:30 AM & 11:00 AM	12/18/2017	3:00 PM	362	279.42
1117-015-25105-00	Mudd 136-25 HC 001-ALT		5/30/2018	6:00 PM	5/31/2018	12:15 AM	N/A	N/A	6/16/2018	5:00 PM	388	376.58
1117-015-25106-00	Mudd 136-25 HC 002-ALT		5/30/2018	6:00 PM	5/30/2018	11:30 PM	N/A	N/A	6/16/2018	4:00 PM	406	399.33
1217-015-25048-00	Charry 136-25 HC 001-ALT		6/8/2018	8:15 AM	6/8/2018	11:00 AM	N/A	N/A	6/27/2018	6:00 AM	453.75	451
1217-015-25104-00	Charry 136-25 HC 002-ALT		6/8/2018	8:30 AM	6/8/2018 & 6/13/2018	11:00 AM & 10:20 PM	N/A	N/A	6/27/2018	6:00 AM	455.5	449.42
1217-015-25047-00	Charry 235 HC 001-ALT		6/8/2018	8:00 AM	6/8/2018	11:00 AM	N/A	N/A	6/27/2018	6:00 AM	454	451
1317-015-25113-00	Moore Lake 16-9-4 HC 001		6/9/2018	7:11 PM	6/11/2018	9:00 PM	N/A	N/A	7/10/2018	6:00 AM	418.82	364.31
14105-30646	Cook 2H		6/27/2018	6:00 PM	6/27/2018	10:00 PM	N/A	N/A	7/10/2018	6:00 AM	300	295.75
14105-30647	Cook 3HB		6/27/2018	5:00 AM	6/27/2018	10:00 PM	N/A	N/A	7/10/2018	6:00 AM	313	296



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(ii))	Well Completion ID * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(i))	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)			
			Disposition of Recovery * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))
5 17-015-25072-00	Knighton 11H 006-ALT	Routed to sales line.	N/A	N/A	N/A	
5 17-015-25073-00	Knighton 11H 007-ALT	Routed to sales line.	N/A	N/A	N/A	
5 17-015-25074-00	Knighton 11H 008-ALT	Routed to sales line.	N/A	N/A	N/A	
6 17-015-25079-00	Tooke 35-26 HC 001-ALT	Routed to sales line.	N/A	N/A	N/A	
6 17-015-25080-00	Tooke 35-26 HC 002-ALT	Routed to sales line.	14.33	N/A	N/A	
	Bloxom 22H 1 (aka Bloxom 22-27 HC 001)	Routed to sales line.	N/A	N/A	N/A	
7 17-031-26491-00	Bloxom 22-27 HC 002	Routed to sales line.	N/A	N/A	N/A	
7 17-031-26492-00	Bloxom 22-27 HC 003	Routed to sales line.	N/A	N/A	N/A	
7 17-031-26493-00	Calhoun 2H 002-ALT	Routed to sales line.	N/A	N/A	N/A	
8 17-081-21562-00	Calhoun 2H 003-ALT	Routed to sales line.	N/A	N/A	N/A	
8 17-081-21563-00	SB OSBY 22-27 HC 001	Routed to sales line.	N/A	N/A	N/A	
9 17-031-26561-00	Gilmer 22-27 HC #01	Routed to sales line.	N/A	N/A	N/A	
10 17-015-25099-00	Mudd 1-36-25 HC 001-ALT	Routed to sales line.	N/A	N/A	N/A	
11 17-015-25105-00	Mudd 1-36-25 HC 002-ALT	Routed to sales line.	N/A	N/A	N/A	
11 17-015-25106-00	Charry 1-36-25 HC 001-ALT	Routed to sales line.	N/A	N/A	N/A	
12 17-015-25048-00	Charry 1-36-25 HC 002-ALT	Routed to sales line.	N/A	N/A	N/A	
12 17-015-25104-00	Charry 2-35 HC 001-ALT	Routed to sales line.	N/A	N/A	N/A	
12 17-015-25047-00	Moon Lake 16-9-4 HC 001	Routed to sales line.	N/A	N/A	N/A	
13 17-015-25113-00	Cook 2H	Routed to sales line.	N/A	N/A	N/A	
14 405-30646	Cook 3HB	Routed to sales line.	N/A	N/A	N/A	
14 405-30647						



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

All Well Completions		Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material												
Facility Record No. * (Select from dropdown n list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(ii))	Well Completion ID * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii))	Well Location * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception *	Ending Date for the Period the Well Operated Under the Exception *	Why the Well Meets the Exception Claimed *	Name of Nearest Gathering Line *	Location of Nearest Gathering Line *	Technical Considerations Preventing Routing to this Line *	Capture, Re-injection, and Reuse Technologies Considered *	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite *	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose *	Additional Reasons for Technical Infeasibility *
5 17-015-25072-00	Knighthon 11H 006-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5 17-015-25073-00	Knighthon 11H 007-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5 17-015-25074-00	Knighthon 11H 008-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6 17-015-25079-00	Tooke 35-26 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				Technical Infeasibility under §60.5375a(e)	11/17/2017	11/18/2017	Technically Infeasible due to excess nitrogen in gas.	Womack CV 6"	0.15 miles away at 32.413109, -93.467407	Technically Infeasible due to excess nitrogen in gas.	Sales or Combustion only due to quality of gas	Gas Quality	Gas Quality	N/A
6 17-015-25080-00	Tooke 35-26 HC 002-ALT	32.41384, -93.46986	(3)											
7 17-031-26491-00	Bloxom 22H 1 (aka Bloxom 22-27 HC 001)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7 17-031-26492-00	Bloxom 22-27 HC 002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7 17-031-26493-00	Bloxom 22-27 HC 003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8 17-081-21562-00	Calhoun 2H 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8 17-081-21563-00	Calhoun 2H 003-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9 17-031-26561-00	SB OSBY 22-27 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10 17-015-25099-00	Gilmer 22-27 HC #01	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11 17-015-25105-00	Mudd 1-36-25 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11 17-015-25106-00	Mudd 1-36-25 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12 17-015-25048-00	Charry 1-36-25 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12 17-015-25104-00	Charry 1-36-25 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12 17-015-25047-00	Charry 2-35 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 17-015-25113-00	Moon Lake 16-9-4 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 405-30646	Cook 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 405-30647	Cook 3HB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

The asterisk (\*) next to each field indicates that the corresponding field is required.

All Well Completions		Well Affected Facilities Meeting the Criteria of §60.5375(d)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Outlet)												
Facility Record No. * (Select From dropdown list - may need to scroll up)	United States Well Number * (§60.5420(b)(1)(ii))	Well Completion ID * (§60.5420(b)(2)(i) and §60.5420(c)(1)(ii))	Well Location * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing * (§60.5420(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing * (§60.5420(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Duration of Venting in Hours * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375(d)(1)(iii)(A)? * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C)(2))	If applicable: Date Well Completion Operation Stopped * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C)(2))	If applicable: Time Well Completion Operation Stopped * (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C)(2))
5117-015-25072-00	Knighton 11H-006-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5117-015-25073-00	Knighton 11H-007-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5117-015-25074-00	Knighton 11H-008-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6117-015-25079-00	Troble 35-26 HC-001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6117-015-25080-00	Troble 35-26 HC-002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7117-031-26491-00	Blossom 22H 1 (aka Blossom 22-27 HC-001)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7117-031-26492-00	Blossom 22-27 HC-002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7117-031-26493-00	Blossom 22-27 HC-003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8117-081-21562-00	Calhoun 2H-002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8117-081-21563-00	Calhoun 2H-003-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9117-031-25551-00	SG-05B 22-27 HC-001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10117-015-25099-00	Gilmer 22-27 HC-001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1117-015-25105-00	Mudell 136-25 HC-001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1117-015-25106-00	Mudell 136-25 HC-002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1217-015-25048-00	Charry 136-25 HC-001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1217-015-25104-00	Charry 136-25 HC-002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1217-015-25047-00	Charry 235 HC-001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13117-015-25113-00	Moon Lake 16-9-4 HC-001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14105-30546	Coak 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14105-30547	Coak 3HB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A



The asterisk (\*) next to each field indicates that the corresponding field is required.

The asterisk (*) next to each item indicates that the corresponding item is required.									
Facility Record No. • (Select from dropdown in list - may need to scroll up)	All Well Completions	Well Affected Facilities Meeting the Criteria of §60.5375(a)(1)(ii)(A) - Not hydraulically fractured/perforated with liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite)	If applicable: Date Separator Installed • (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C)(2))	If applicable: Time Separator Installed • (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C)(2))	Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. • (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C)(2))	Well Affected Facilities Required to Comply with Both §60.5375(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420(c)(1)(i) through (iv)	Well Affected Facilities Meeting the Criteria of §60.5375(a)(2) - §300 xcf of Gas per Stock Tank Barrel of Oil Produced	Does the well meet the requirements of §60.5375(a)(8)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. • (§60.5420(b)(2)(i) and §60.5420(c)(1)(iii)(C))	
United States Well Number* (§60.5420(b)(3)(ii) and §60.5420(c)(1)(ii))	Well Completion ID • (§60.5420(b)(2)(i) and §60.5420(c)(1)(i))					Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment (§60.5420(b)(2)(i) and §60.5420(c)(1)(v)) Please provide only one file per record.	Please provide the file name that contains the Record of Analysis Performed to Claim Well Acres §60.5375(a)(6), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field • (§60.5420(b)(2)(i) and §60.5420(c)(1)(v)(ii)) Please provide only one file per record.		
5.17-015-25072-00	Knighton 11H 006-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5.17-015-25073-00	Knighton 11H 007-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5.17-015-25074-00	Knighton 11H 008-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6.17-015-25079-00	Tooke 35-26 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6.17-015-25080-00	Tooke 35-26 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7.17-031-36491-00	Bosom 22H 1 (aka Bosom 22-27 HC 001)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7.17-031-36492-00	Bosom 22-27 HC 002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7.17-031-36493-00	Bosom 22-27 HC 003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8.17-081-21562-00	Calhoun 2H 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8.17-081-21563-00	Calhoun 2H 003-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9.17-031-26061-00	SA OSHV 22-27 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10.17-015-25099-00	Galiner 22-27 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11.17-015-25105-00	Moud 1 36-25 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11.17-015-25106-00	Moud 1 36-25 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12.17-015-25048-00	Charry 1 36-25 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12.17-015-25104-00	Charry 1 36-25 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12.17-015-25047-00	Charry 2 35 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
13.17-015-25113-00	Moon Lake 16-9-4 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14.405-30646	Cook 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14.405-30647	Cook 3HB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each centrifugal compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(3)(i) through (v) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Centrifugal Compressors Required to Comply with §60.5380a(b)(2) - Cover and Closed Vent System Requirements									
Facility Record No.  (Select from dropdown list - may need to scroll up)	Compressor ID * (§60.5420a(b)(1)(ii))	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(3)(i))	Deviations where the centrifugal compressor was not operated in compliance with requirements * (§60.5420a(b)(3)(ii) and §60.5420a(c)(2))	Record of Each Closed Vent System Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(6))	Record of Each Cover Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(7))	If you are subject to the bypass requirements of §60.5416a(d)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(d)(4) and you use a secured valve, a record of each monthly inspection. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(d)(4) and you use a lock-and-key valve, a record of each time the key is checked out. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) * (§60.5420a(b)(3)(iii) and §60.5420a(c)(9))
N/A									

The asterisk (\*) next to each field indicates that the corresponding field is required.

Centrifugal Compressor with Carbon Adsorption										Centrifugal Compressor Subject to Control Device Requirements of 60.5420(d)(4)										Centrifugal Compressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Reporting Period with Control Device Tested Under 60.5420(g)									
Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (60.5420(b)(1)(ii))	Records of the Schedule for Carbon Regeneration * (determined by design analysis) (60.5420(d)(3)(i)) and (60.5420(d)(10))	Records of Each Carbon Regeneration * (60.5420(d)(3)(ii)) and (60.5420(d)(10))	Minimum/Maximum Operating Parameter Value * (60.5420(b)(3)(iii)) and (60.5420(d)(11))	Please provide the file name that contains the Continuous Parameter Monitoring System Data * (60.5420(d)(3)(ii)) and (60.5420(d)(11))	Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (60.5420(d)(3)(ii)) and (60.5420(d)(11))	Please provide the file name that contains the Results of All Compliance Calculations * (60.5420(d)(3)(ii)) and (60.5420(d)(11))	Please provide the file name that contains the Results of All Inspections * (60.5420(d)(3)(ii)) and (60.5420(d)(11))	Make of Purchased Device * (60.5420(d)(3)(ii)) and (60.5420(d)(10))	Model of Purchased Device * (60.5420(d)(3)(ii)) and (60.5420(d)(10))	Serial Number of Purchased Device * (60.5420(d)(3)(ii)) and (60.5420(d)(10))	Date of Purchase (60.5420(d)(3)(ii)) and (60.5420(d)(10))																	
N/A																													

The asterisk (\*) next to each field indicates that the corresponding field is required.

Certifying Compliance Using a Work-based System: Construction, Modification, or Reconstruction During Reporting Period with Control Device* (60.52200-01)									
Facility Record No. * Facility Name * EPA ID * (60.52200-01.01) Please provide the name that you used to report to EPA (60.52200-01.02)	Facility provides the name that contains the copy of the work-based system (60.52200-01.03) Please provide the name that contains.	Location of Control Device (General: Degrees to 5 Decimals Using the North American Datum of 1983) * (60.52200-01.04) Please provide the name that contains.	Longitude of Control Device (General: Degrees to 5 Decimals Using the North American Datum of 1983) * (60.52200-01.05) Please provide the name that contains.	Latitude of Control Device (General: Degrees to 5 Decimals Using the North American Datum of 1983) * (60.52200-01.06) Please provide the name that contains.	Longitude of Control Device (General: Degrees to 5 Decimals Using the North American Datum of 1983) * (60.52200-01.07) Please provide the name that contains.	As an alternative to latitude and longitude, please provide the name that contains the input frequency of the work-based system (60.52200-01.08) Please provide the name that contains.	Input from EPA * (60.52200-01.09) Please provide the name that contains.	Facility provides the name that contains the history of the first time the work-based system was used (60.52200-01.10) Please provide the name that contains.	Facility provides the name that contains the history of the second time the work-based system was used (60.52200-01.11) Please provide the name that contains.
N/A									



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (\$60.5420a(b)(1)(iii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (\$60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (\$60.5420a(b)(4)(i))	Units of Time Measurement * (\$60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (\$60.5420(b)(4)(i) and \$60.5420a(c)(3)(iii))
	N/A				

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each pneumatic controller affected facility, an owner or operator must include the information specified in paragraphs (b)(5)(i) through (iii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Pneumatic Controller Identification * (§60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(5)(i))	Month of installation, Reconstruction, or Modification * (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of installation, Reconstruction, or Modification * (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh		Records of deviations where the pneumatic controller was not operated in compliance with requirements * (§60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))
					Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (§60.5420a(b)(5)(iii))	Reasons Why * (§60.5420a(b)(5)(iii))	
	N/A						

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vi) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up )	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(ii))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(ii))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e). * (§60.5420a(b)(6)(iii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)? * (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))	If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))
	N/A										



40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a(e)(2) with a Control Device Tested Under § 60.5413a(d)								
Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (\$60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Make of Purchased Device * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Model of Purchased Device * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Serial Number of Purchased Device * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Date of Purchase * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(C))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))
	N/A							

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a(a)(2) with a Control Device Tested Under § 60.5413a(d)							
Facility Record No. • (Select from dropdown list - may need to scroll up)	Storage Vessel ID • §(60.5420a(b)(1)(ii)) and §(60.5420a(b)(6)(iii))	Inlet Gas Flow Rate • §(60.5420a(b)(6)(vii)) and §(60.5420a(c)(5)(v)(E))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation • §(60.5420a(b)(6)(vii)) and §(60.5420a(c)(5)(v)(F)(1)) Please provide only one file per record.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period • §(60.5420a(b)(6)(vii)) and §(60.5420a(c)(5)(v)(F)(2)) Please provide only one file per record.	Please provide the file name that contains the Records of Maintenance and Repair Log • §(60.5420a(b)(6)(vii)) and §(60.5420a(c)(5)(v)(F)(3)) Please provide only one file per record.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity • §(60.5420a(b)(6)(vii)) and §(60.5420a(c)(5)(v)(F)(4)) Please provide only one file per record.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule • §(60.5420a(b)(6)(vii)) and §(60.5420a(c)(5)(v)(F)(5)) Please provide only one file per record.
N/A							

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (vii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (60.5420a(b)(1))	Date of Survey * (60.5420a(b)(7)(i))	Survey Begin Time * (60.5420a(b)(7)(ii))	Survey End Time * (60.5420a(b)(7)(iii))	Name of Surveyor * (60.5420a(b)(7)(iv))	Ambient Temperature During Survey * (60.5420a(b)(7)(v))	Sky Conditions During Survey * (60.5420a(b)(7)(vi))	Maximum Wind Speed During Survey * (60.5420a(b)(7)(vii))	Monitoring Instrument Used * (60.5420a(b)(7)(viii))	Deviations From Monitoring Plan (If none, state none.) * (60.5420a(b)(7)(ix))	Type of Component for which Fugitive Emissions Detected * (60.5420a(b)(7)(x))	Number of Each Component Type for which Fugitive Emissions Detected * (60.5420a(b)(7)(xi))
1	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	12/19/2017	1:50 PM	3:45 PM	Robert B. Raines III	75° F	Cloudy, very foggy, very slight precipitation	3 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Valve	2
1	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	12/19/2017	1:50 PM	3:45 PM	Robert B. Raines III	75° F	Cloudy, very foggy, very slight precipitation	3 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Tank Thief Hatch	2
1	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	6/6/2018	11:00 AM	12:00 PM	Robert B. Raines III	87° F	Sunny to Partly Cloudy	7.2 MPH	FLIR GF320 OGI Camera	None	N/A	N/A
2	Franks 17-8 HC 001, 002, 003, & 004-ALT	12/20/2017	12:30 PM	1:15 PM	Robert B. Raines III	76° F	Sunny, Clear sky	5 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Valve	3
2	Franks 17-8 HC 001, 002, 003, & 004-ALT	6/5/2018	3:00 PM	4:30 PM	Robert B. Raines III	84° F	Partly Cloudy	2 MPH	FLIR GF320 OGI Camera	None	Fitting	2
3	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	12/20/2017	11:15 AM	12:20 PM	Robert B. Raines III	76° F	Sunny, mostly clear	5 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Valve	2
3	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	6/5/2018	3:30 PM	4:30 PM	Robert B. Raines III	88° F	Partly Cloudy	1.8 MPH	FLIR GF320 OGI Camera	None	Fitting	1
3	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	6/5/2018	3:30 PM	4:30 PM	Robert B. Raines III	88° F	Partly Cloudy	1.8 MPH	FLIR GF320 OGI Camera	None	Connection	1
4	Rocking T 10H 001 & 002-ALT	12/20/2017	9:50 AM	11:00 AM	Robert B. Raines III	70° F	Sunny, Partly Cloudy, Slight Breeze	10 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Valve	2
4	Rocking T 10H 001 & 002-ALT	12/20/2017	9:50 AM	11:00 AM	Robert B. Raines III	70° F	Sunny, Partly Cloudy, Slight Breeze	10 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Tank Thief Hatch	2
4	Rocking T 10H 001 & 002-ALT	6/5/2018	4:00 PM	5:00 PM	Robert B. Raines III	85° F	Partly Cloudy	4.4 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	2
4	Rocking T 10H 001 & 002-ALT	6/5/2018	4:00 PM	5:00 PM	Robert B. Raines III	85° F	Partly Cloudy	4.4 MPH	FLIR GF320 OGI Camera	None	Valve	1
5	Knighton 11H 006, 007, 008-ALT	12/19/2017	2:10 PM	3:30 PM	Robert B. Raines III	75° F	Cloudy and foggy with very slight precipitation	3 MPH	FLIR GF320 OGI Camera	Yes - Component repair date exceeded the 30 day time limit after the initial survey.	Piping Elbow	1
5	Knighton 11H 006, 007, 008-ALT	6/6/2018	10:00 AM	11:00 AM	Robert B. Raines III	84° F	Partly Cloudy	5.2 MPH	FLIR GF320 OGI Camera	None	Valve	1
6	Tooke 35-26 HC 001 & 002-ALT	12/19/2017	12:00 PM	1:30 PM	Robert B. Raines III	73° F	Overcast and foggy with very slight precipitation	5.2 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	4
6	Tooke 35-26 HC 001 & 002-ALT	6/5/2018	1:00 PM	2:30 PM	Robert B. Raines III	78.7° F	Overcast, light breeze	3.1 MPH	FLIR GF320 OGI Camera	None	Valve	4
6	Tooke 35-26 HC 001 & 002-ALT	6/5/2018	1:00 PM	2:30 PM	Robert B. Raines III	78.7° F	Overcast, light breeze	3.1 MPH	FLIR GF320 OGI Camera	None	Fitting	2
6	Tooke 35-26 HC 001 & 002-ALT	6/5/2018	1:00 PM	2:30 PM	Robert B. Raines III	78.7° F	Overcast, light breeze	3.1 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	6
7	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	3/20/2018	1:30 PM	2:45 PM	Robert B. Raines III	67.6° F	Partly Cloudy, moderate breeze	8.8 MPH	FLIR GF320 OGI Camera	None	N/A	N/A
7	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	8/7/2018	4:40 PM	5:35 PM	Robert B. Raines III	88° F	Mostly Cloudy	13 MPH	FLIR GF320 OGI Camera	None	Connection	1
7	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	8/7/2018	4:40 PM	5:35 PM	Robert B. Raines III	88° F	Mostly Cloudy	13 MPH	FLIR GF320 OGI Camera	None	Plug	1
8	Calhoun 2H 002 & 003-ALT	3/20/2018	3:00 PM	4:30 PM	Robert B. Raines III	68.9° F	Partly Cloudy	9.1 MPH	FLIR GF320 OGI Camera	None	Tubing	1
8	Calhoun 2H 002 & 003-ALT	3/20/2018	3:00 PM	4:30 PM	Robert B. Raines III	68.9° F	Partly Cloudy	9.1 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	2
8	Calhoun 2H 002 & 003-ALT	8/7/2018	3:15 PM	5:00 PM	Robert B. Raines III	89° F	Partly Cloudy	7 MPH	FLIR GF320 OGI Camera	None	Wellhead	1
9	SB OSBY 22-27 HC 001 & 002	6/6/2018	2:30 PM	3:45 PM	Robert B. Raines III	90° F	Sunny, light breeze	6 MPH	FLIR GF320 OGI Camera	None	Fitting	1
10	Gilmer 22-27 HC #01	12/20/2017	7:30 AM	9:00 AM	Robert B. Raines III	62° F	Partly Cloudy	6 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	2
10	Gilmer 22-27 HC #01	6/5/2018	2:00 PM	3:00 PM	Robert B. Raines III	87° F	Partly Cloudy, light breeze	3.4 MPH	FLIR GF320 OGI Camera	None	N/A	N/A
11	Mudd 1-36-25 HC 001 & 002-ALT	6/6/2018	12:45 PM	2:00 PM	Robert B. Raines III	90° F	Sunny, light breeze	3.8 MPH	FLIR GF320 OGI Camera	None	Gauge	1
11	Mudd 1-36-25 HC 001 & 002-ALT	6/6/2018	12:45 PM	2:00 PM	Robert B. Raines III	90° F	Sunny, light breeze	3.8 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	2
12	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	8/7/2018	1:10 PM	3:10 PM	Robert B. Raines III	95° F	Partly Cloudy	5 MPH	FLIR GF320 OGI Camera	None	Tubing	2
12	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	8/7/2018	1:10 PM	3:10 PM	Robert B. Raines III	95° F	Partly Cloudy	5 MPH	FLIR GF320 OGI Camera	None	Gauge	1
12	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	8/7/2018	1:10 PM	3:10 PM	Robert B. Raines III	95° F	Partly Cloudy	5 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	2
13	Moon Lake 16-9-4 HC 001	8/7/2018	12:30 PM	1:45 PM	Robert B. Raines III	93° F	Partly Cloudy	6 MPH	FLIR GF320 OGI Camera	None	Fitting	1
13	Moon Lake 16-9-4 HC 001	8/7/2018	12:30 PM	1:45 PM	Robert B. Raines III	93° F	Partly Cloudy	6 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	1
14	Cook 2H and Cook 3HB	8/8/2018	11:00 AM	1:25 PM	Robert B. Raines III	88° F	Sunny with scattered clouds	7 MPH	FLIR GF320 OGI Camera	None	Fitting	1
14	Cook 2H and Cook 3HB	8/8/2018	11:00 AM	1:25 PM	Robert B. Raines III	88° F	Sunny with scattered clouds	7 MPH	FLIR GF320 OGI Camera	None	Pressure Regulator	1
14	Cook 2H and Cook 3HB	8/8/2018	11:00 AM	1:25 PM	Robert B. Raines III	88° F	Sunny with scattered clouds	7 MPH	FLIR GF320 OGI Camera	None	Tank Thief Hatch	2



The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (\$60.5420a(h)(3))	Type of Component Not Repaired as Required in (\$60.5420a(h)(7)(vii))	Number of Each Component Type Not Repaired as Required in (\$60.5420a(h)(7)(viii))	Type of Difficult-to-Monitor Component Monitored * (\$60.5420a(h)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (\$60.5420a(h)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (\$60.5420a(h)(7)(x))	Number of Each Unsafe-to-Monitor Component Type Monitored * (\$60.5420a(h)(7)(x))	Date of Successful Repair of Fugitive Emissions Component * (\$60.5420a(h)(7)(xi))	Type of Component Placed on Delay of Repair * (\$60.5420a(h)(7)(xii))	Number of Each Component Type Placed on Delay of Repair * (\$60.5420a(h)(7)(xii))	Explanation for Delay of Repair * (\$60.5420a(h)(7)(xiii))	Type of Instrument Used to Resurvey Repaired Components Not Required During Original Survey * (\$60.5420a(h)(7)(xiv))
	Rocking T 104 3&4 ALT and Rocking T 114 1 ALT	Valve	2	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Rocking T 104 3&4 ALT and Rocking T 114 1 ALT	Tank Thief Hatch	2	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Rocking T 104 3&4 ALT and Rocking T 114 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Franks 17-B HC 001, 002, 003, & 004-ALT	Valve	3	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Franks 17-B HC 001, 002, 003, & 004-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Mercer 9H 001 & Mercer 9H 002, 008, & 004-ALT	Valve	2	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Mercer 9H 001 & Mercer 9H 002, 008, & 004-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Mercer 9H 001 & Mercer 9H 002, 008, & 004-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Rocking T 104 001 & 002- ALT	Valve	2	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Rocking T 104 001 & 002- ALT	Tank Thief Hatch	2	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Rocking T 104 001 & 002- ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Rocking T 104 001 & 002- ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Knighton 11H 006, 007, 008-ALT	Passing Elbow	1	N/A	N/A	N/A	N/A	1/22/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Knighton 11H 006, 007, 008-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	N/A
	Tooke 35-26 HC 001 & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	12/19/2017	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Tooke 35-26 HC 001 & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Tooke 35-26 HC 001 & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Tooke 35-26 HC 001 & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Blossom 22H 1 and Blossom 22-27 HC 002 & 003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Blossom 22H 1 and Blossom 22-27 HC 002 & 003	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Blossom 22H 1 and Blossom 22-27 HC 002 & 003	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Calphoun 2H 002 & 003- ALT	N/A	N/A	N/A	N/A	N/A	N/A	3/21/2018	N/A	N/A	N/A	FLIR GF320 DSI Camera
	Calphoun 2H 002 & 003- ALT	N/A	N/A	N/A	N/A	N/A	N/A	3/21/2018	N/A	N/A	N/A	FLIR GF320 DSI Camera
	Calphoun 2H 002 & 003- ALT	N/A	N/A	N/A	N/A	N/A	N/A	8/9/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	18 O&B 22-27 HC 001 & Sude B O&B ETAL 24 002	N/A	N/A	N/A	N/A	N/A	N/A	6/7/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	10 Gliner 22-27 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	1/19/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	10 Gliner 22-27 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mudd 1-36-25 HC 001 & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	N/A
	Mudd 1-36-25 HC 001 & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/6/2018	N/A	N/A	N/A	N/A
	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Moon Lake 16-9-4 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	Moon Lake 16-9-4 HC 001	N/A	N/A	N/A	N/A	N/A	N/A	8/8/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	14 Cook 2H and Cook 3H8	N/A	N/A	N/A	N/A	N/A	N/A	8/9/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	14 Cook 2H and Cook 3H8	N/A	N/A	N/A	N/A	N/A	N/A	8/9/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test
	14 Cook 2H and Cook 3H8	N/A	N/A	N/A	N/A	N/A	N/A	8/9/2018	N/A	N/A	N/A	Arcton Energy Operating, LLC - Method 21 - Soap Test

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	OGI	Compressor Station Affected Facility Only	
		Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
1	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
1	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
1	Rocking T 10H 3&4 ALT and Rocking T 11H 1 ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
2	Franks 17-8 HC 001, 002, 003, & 004-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
2	Franks 17-8 HC 001, 002, 003, & 004-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
3	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
3	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
3	Mercer 9H 001 & Mercer 9H 002, 003, & 004-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
4	Rocking T 10H 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
4	Rocking T 10H 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
4	Rocking T 10H 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
4	Rocking T 10H 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
5	Knighton 11H 006, 007, 008-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
5	Knighton 11H 006, 007, 008-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
6	Tooke 35-26 HC 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
6	Tooke 35-26 HC 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
6	Tooke 35-26 HC 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
6	Tooke 35-26 HC 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
7	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
7	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
7	Bloxom 22H 1 and Bloxom 22-27 HC 002 & 003	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
8	Calhoun 2H 002 & 003-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
8	Calhoun 2H 002 & 003-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
8	Calhoun 2H 002 & 003-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
9	SB OSBY 22-27 HC 001 & Susie B Osby ETAL 14 002	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
10	Gilmer 22-27 HC #01	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
10	Gilmer 22-27 HC #01	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
11	Mudd 1-36-25 HC 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
11	Mudd 1-36-25 HC 001 & 002-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
12	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
12	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
12	Cherry 1-36-25 HC 001 & 002-ALT and Cherry 2-35 HC 001-ALT	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
13	Moon Lake 16-9-4 HC 001	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
13	Moon Lake 16-9-4 HC 001	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
14	Cook 2H and Cook 3HB	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
14	Cook 2H and Cook 3HB	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A
14	Cook 2H and Cook 3HB	Trained/Certified thermographer through Infrared Training Center (Certification No. 153680).	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report  
For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraphs (b)(8)(i) through (iii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up )	Identification of Each Pump * (660.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (660.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (660.5420a(b)(8)(ii))	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (660.5420a(b)(8)(iii)(C))	Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period			
					Identification of Each Pump * (660.5420a(b)(8)(ii))	Date Previously Reported* (660.5420a(b)(8)(iii))	Which condition does the pneumatic pump meet? * (660.5420a(b)(8)(iii))	If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (660.5420a(b)(8)(iii) and 660.5420a(b)(8)(iii)(C))
N/A								